

Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-March 2016
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	508,024	--	--	280,529	36,511	877	43,007	763,461	19,473	0	974,014
Natural Gas Plant Liquids and Liquefied Refinery Gases	171,070	-55	31,913	685	39,163	--	-20,413	28,531	74,081	160,577	105,348
Pentanes Plus	17,739	-55	--	617	-9,406	--	-46	8,051	167	723	9,937
Liquefied Petroleum Gases	153,331	--	31,913	68	48,569	--	-20,367	20,480	73,914	159,854	95,411
Ethane/Ethylene	70,882	--	387	--	23,229	--	1,053	--	--	93,445	29,251
Propane/Propylene	53,325	--	34,298	--	16,438	--	-16,005	--	67,168	52,898	44,995
Normal Butane/Butylene	10,615	--	-2,103	68	7,512	--	-5,778	10,512	6,267	5,091	15,118
Isobutane/Isobutylene	18,509	--	-669	--	1,390	--	363	9,968	480	8,419	6,047
Other Liquids	--	10,255	--	46,009	-159,067	-492	6,943	-157,375	41,005	6,133	126,473
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	10,255	--	1,350	13,075	12,067	84	25,877	10,786	0	6,386
Hydrogen	--	--	--	--	--	11,594	--	11,594	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	6,351	--	1,059	--	-418	541	257	6,194	0	1,468
Renewable Fuels (including Fuel Ethanol)	--	3,904	--	281	13,075	902	-457	14,026	4,593	0	4,918
Fuel Ethanol	--	2,492	--	--	12,674	1,260	-807	12,800	4,433	0	3,539
Renewable Fuels Except Fuel Ethanol	--	1,412	--	281	402	-358	350	1,226	160	0	1,379
Other Hydrocarbons	--	--	--	10	--	-10	--	--	--	0	--
Unfinished Oils	--	--	--	43,436	2,026	--	7,465	13,864	17,997	6,136	47,197
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	1,223	-174,168	-12,559	-601	-197,124	12,221	0	72,887
Reformulated	--	--	--	--	-35,829	11,357	960	-25,435	3	0	12,722
Conventional	--	--	--	1,223	-138,339	-23,916	-1,561	-171,689	12,218	0	60,165
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-5	8	--	-3	3
Finished Petroleum Products	--	--	655,767	16,538	-154,910	12,171	3,752	--	205,611	320,203	125,096
Finished Motor Gasoline	--	--	203,289	4	-24,847	11,299	-975	--	49,735	140,985	10,106
Reformulated	--	--	40,424	--	--	-13,149	--	--	--	27,275	--
Conventional	--	--	162,865	4	-24,847	24,447	-975	--	49,735	113,710	10,106
Finished Aviation Gasoline	--	--	542	--	-487	--	-63	--	--	118	307
Kerosene-Type Jet Fuel	--	--	72,642	--	-40,482	--	641	--	12,181	19,338	14,956
Kerosene	--	--	962	--	--	--	-41	--	1,417	-414	285
Distillate Fuel Oil	--	--	237,930	2,132	-87,517	872	6,585	--	79,679	67,153	52,822
15 ppm sulfur and under ⁷	--	--	215,404	216	-78,866	872	5,766	--	65,040	66,821	45,515
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	9,050	313	-893	--	-20	--	10,790	-2,300	2,121
Greater than 500 ppm sulfur	--	--	13,476	1,603	-7,758	--	839	--	3,849	2,633	5,186
Residual Fuel Oil ⁸	--	--	15,163	8,171	1,365	--	753	--	19,380	4,566	25,801
Less than 0.31 percent sulfur	--	--	2,808	758	--	--	483	--	NA	NA	2,808
0.31 to 1.00 percent sulfur	--	--	1,704	1,092	--	--	1,167	--	NA	NA	3,650
Greater than 1.00 percent sulfur	--	--	10,651	6,321	1,365	--	-897	--	NA	NA	19,343
Petrochemical Feedstocks	--	--	22,778	2,905	264	--	8	--	--	25,939	2,360
Naphtha for Petro. Feed. Use	--	--	14,636	2,320	242	--	117	--	--	17,081	1,448
Other Oils for Petro. Feed. Use	--	--	8,142	585	22	--	-109	--	--	8,858	912
Special Naphthas	--	--	3,158	1,251	-125	--	43	--	--	4,241	1,134
Lubricants	--	--	9,412	1,954	-2,042	--	-2,618	--	4,657	7,285	7,947
Waxes	--	--	307	107	--	--	-11	--	42	383	219
Petroleum Coke	--	--	45,827	14	--	--	-796	--	37,058	9,579	2,766
Marketable	--	--	34,893	14	--	--	-796	--	37,058	-1,355	2,766
Catalyst	--	--	10,934	--	--	--	--	--	--	10,934	--
Asphalt and Road Oil	--	--	6,232	--	-980	--	163	--	1,278	3,811	5,791
Still Gas	--	--	32,432	--	--	--	--	--	--	32,432	--
Miscellaneous Products	--	--	5,093	--	-59	--	63	--	185	4,786	602
Total	679,094	10,200	687,680	343,761	-238,303	12,557	33,289	634,617	340,170	486,912	1,330,931

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.